



IESO SERVICE TERRITORY MAP

IESO DEMAND RESPONSE AUCTION



Location	Ontario, Canada
Minimum Size	100kW of reduction
Participation	Customer has the option to enroll for summer (May - Oct), winter (Nov. - Apr.) or both.
Number & Duration of Events	Must be available to curtail for 1 to 4 consecutive hours between 12 PM - 9 PM during the summer and 4 PM - 9 PM during the winter.
Compensation	Program capacity payment incentives vary year-over-year. Historical capacity rates average around \$85,000/MW-Year CAD or \$70,000/MW-Year USD.*
Baseline	Consumption Baseline - Average of hourly meter data from the highest 15 of last 20 business days prior to an Emergency Event. Day of adjustment - 3-hour window starting 4 hours before dispatch, actual load as % of baseline load, limited to range of 80% - 120%.
Settlements	Customers are paid seasonally their portion of the capacity payments.
Compliance	Customers are required to curtail at least their committed load during events.
Notification	Tests - day ahead notice, and day-of 2.5 hours ahead of scheduled test. Events - standby notice issued by 7am on day of potential event. If event is called, day of event activation will receive a 2.5 hour notice for 1 to 4 hours of curtailment.
Testing	Up to 2 tests per season. Day-ahead notice and 1.5 hour day-of activation notice. IESO may determine a test is not needed based on prior dispatch within the season.
Enrollment Deadline	April 1 for a May 1 summer start. October 1 for a November 1 winter start.
Metering	Each account must have an hourly interval meter.

*May change based on the current CAD/USD conversion rate

GET STARTED!

Call or click today to speak with a CPower team member and schedule a no-obligation earnings assessment for your organization

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